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HYDRAULICS

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Abstract

Full Text

HYDRAULICS

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**ON THE PROBLEM OF DETERMINING
THE PRESSURE FUNCTION IN STRATA OF
VARIABLE THICKNESS UNDER ELASTIC
CONDITIONS**

(Presented by Academician P. Ya. Kochina on 1 VI 1960)

The unsteady motion of a homogeneous fluid according to the linear law of filtration is considered in a circular stratum of unit radius ($R = 1$), which is exploited by means of n arbitrarily located wells.

It is required to determine the pressure $P(r, \theta, t)$ at any moment of time (after the well is put into operation) at any point of the stratum, if on the supply contour $r = 1$ the initial pressure $P_0 = \text{const}$ is maintained and the thickness of the stratum $H(r, \theta) > 0$ satisfies the equation

$$\Delta\sqrt{H} - \alpha\sqrt{H} = 0, \quad (1)$$

where α is any real number and Δ is the Laplace operator. In addition, the function $P(r, \theta, t)$ at the well points with coordinates (δ_i, θ_i) , which are regarded as vertical linear sinks or sources, must have a singularity of the type of a heat source or sink of constant strength Q_i .

If one introduces a new function u , related to P by the relation

$$P = P_0 + \frac{u}{\sqrt{H}}, \quad (2)$$

and takes (1) into account, then the problem is mathematically formulated as follows ^(1,2): it is required to solve the differential equation

$$\Delta u - \alpha u = \frac{1}{\omega} \frac{\partial v}{\partial t} \quad (3)$$

subject to the following initial and boundary conditions:

$$u(r, \theta, 0) = 0; \quad (4)$$

$$u(1, \theta, t) = 0; \quad (5)$$

$$\lim_{\rho \rightarrow 0} \rho \frac{\partial}{\partial \rho} \left(\frac{u}{\sqrt{H}} \right) = \text{const}, \quad (6)$$

where ω is the piezoconductivity coefficient, $\rho = \sqrt{r^2 - 2r\delta_i \cos(\theta - \theta_i) + \delta_i^2}$ is the distance from the center of the well.

First the case is considered in which the stratum is exploited by only one fixed well with coordinates $(\delta, 0)$. To solve the formulated problem, the Laplace transform with respect to the variable t is used ⁽⁴⁾

$$L[u(r, \theta, t)] = \bar{u}(r, \theta, q) = \int_0^\infty e^{-qt} u(r, \theta, t) dt.$$

The solution of equation (3), after applying the Laplace transform to it with allowance for the initial condition (4), has the form

$$\bar{u}(r, \theta, q) = AK_0(\sqrt{s(r^2 - 2r\delta \cos \theta + \delta^2)}) + \sum_{m=0}^{\infty} B_m I_m(r\sqrt{s}) K_m(\sqrt{s}) \cos m\theta, \quad (7)$$

where $s = \alpha + q/\omega$; I_m and K_m are the modified Bessel functions of the first and second kind of order m .

The arbitrary constants A, B_m are determined according to condition (5) and the condition of constancy of the rate Q , which is given by the formula

$$\bar{Q} = \frac{Q}{q} = ? - \frac{k}{\mu} \lim_{r_c \rightarrow 0} \int_0^{2\pi} \left[H\rho \frac{\partial}{\partial \rho} \left(\frac{\bar{u}}{\sqrt{H}} \right) \right]_{\rho=r_c} d\varphi,$$

where r_c is the well radius, k is the permeability coefficient, and μ is the dynamic viscosity of the liquid.

Then the transform of the function $u(r, \theta, t)$ satisfying the boundary conditions (5), (6) will be

$$\begin{aligned} \bar{u}(r, \theta, q) = & \frac{\mu Q}{2\pi k \sqrt{H_c}} \frac{1}{q} \left[K_0(\sqrt{s(r^2 - 2r\delta \cos \theta + \delta^2)}) - \right. \\ & \left. - \sum_{m=0}^{\infty} \varepsilon_m \frac{I_m(\delta\sqrt{s}) K_m(\sqrt{s})}{I_m(\sqrt{s})} I_m(r\sqrt{s}) \cos m\theta \right], \quad (8) \end{aligned}$$

where $\varepsilon_m = 1$ for $m = 0$, $\varepsilon_m = 2$ for $m \geq 1$.

By the inversion theorem we have

$$L^{-1}[\bar{u}(r, \theta, q)] = \frac{1}{2\pi i} \int_{\gamma-i\infty}^{\gamma+i\infty} e^{qt} \bar{u}(r, \theta, q) dq. \quad (9)$$

It is easy to show that the function $\bar{u}(r, \theta, q)$ has no singularities other than the countable set of poles: $q = 0$, $q = -\omega(\beta_1^2 + \alpha)$, $-\omega(\beta_2^2 + \alpha)$, ..., where β_1, β_2, \dots are the roots of the equation $J_m(\beta) = 0$ ($s = \alpha + q/\omega = -\beta^2$). Therefore the line $(\gamma - i\infty, \gamma + i\infty)$ in (9) may be replaced by a circle Γ containing inside it all the poles of the integrand.

Finding the residues with respect to these poles and summing them, for all $r < \delta$, we obtain

$$\begin{aligned} u(r, \theta, t) = & \frac{\mu Q}{2\pi k \sqrt{H_c}} \left[K_0(\sqrt{\alpha(r^2 - 2r\delta \cos \theta + \delta^2)}) - \right. \\ & - \sum_{m=0}^{\infty} \varepsilon_m \frac{I_m(\delta\sqrt{\alpha})K_m(\sqrt{\alpha})}{I_m(\sqrt{\alpha})} I_m(r\sqrt{\alpha}) \cos m\theta - \\ & \left. - 2 \sum_{m=0}^{\infty} \varepsilon_m \cos m\theta \sum_{j=1}^{\infty} \frac{J_m(\delta\beta_j)J_m(r\beta_j)}{(\beta_j^2 + \alpha)J_m'(\beta_j)} e^{-\omega(\beta_j^2 + \alpha)t} \right]; \quad (10) \end{aligned}$$

by virtue of the symmetry of expression (10) with respect to r and δ , it is also valid for $r > \delta$. Here the following identities were used ⁽³⁾:

$$I_m(iz) = i^m J_m(z), \quad I_m'(iz) = i^{m-1} J_m'(z),$$

$$K_m(iz) = \frac{1}{2} \pi (-i)^{m+1} [J_m(z) - iY_m(z)],$$

$$J_m(\alpha z)Y_m'(\alpha z) - Y_m(\alpha z)J_m'(\alpha z) = \frac{2}{\pi \alpha z},$$

where J_m, Y_m are Bessel functions of order m of the first and second kind.

By virtue of the linearity of equation (3), as well as of conditions (4)–(6), the superposition principle can be applied for n wells with coordinates (δ_i, θ_i) . Then, passing at the same time to $P(r, \theta, t)$ with allowance for (2), we obtain the final formula for determining the pressure function in a stratum that is operated by means of n arbitrarily placed wells:

$$\begin{aligned}
 P = P_0 + \frac{\mu}{2\pi k\sqrt{H}} \sum_{i=1}^n \frac{Q_i}{\sqrt{H_i}} & \left[K_0 \left(\sqrt{\alpha (r^2 - 2r\delta_i \cos(\theta - \theta_i) + \delta_i^2)} \right) - \right. \\
 & - \sum_{m=0}^{\infty} \varepsilon_m \frac{I_m(\delta_i\sqrt{\alpha})K_m(\sqrt{\alpha})}{I_m(\sqrt{\alpha})} I_m(r\sqrt{\alpha}) \cos m(\theta - \theta_i) - \\
 & \left. - 2 \sum_{m=0}^{\infty} \varepsilon_m \cos m(\theta - \theta_i) \sum_{j=1}^{\infty} \frac{J_m(\delta_i\beta_j)J_m(r\beta_j)}{(\beta_j^2 + \alpha)J_m'^2(\beta_j)} e^{-\omega(\beta_j^2 + \alpha)t} \right]. \quad (11)
 \end{aligned}$$

The formula for determining the pressure function in a circular stratum with one central well, derived by V. Yu. Kim ⁽⁵⁾ for the case when $\sqrt{H(r)}$ is a harmonic function of one variable r , is obtained from (11) under quite special assumptions. Indeed, for this it is sufficient to put $n = 1$ in (11) and pass to the limit as $\delta_i \rightarrow 0$, $\alpha \rightarrow 0$. We obtain

$$P = P_0 - \frac{\mu Q}{2\pi k\sqrt{H \cdot H_0}} \left[\ln r + 2 \sum_{j=1}^{\infty} \frac{J_0(r\beta_j)e^{-\omega\beta_j^2 t}}{\beta_j^2 J_1^2(\beta_j)} \right]. \quad (12)$$

We further note in passing that, according to the well-known thermohydrodynamic analogy, it may be considered that the solution found for the problem under study in filtration theory is simultaneously a solution of a related problem of heat-conduction theory ⁽⁶⁾.

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Note: Figure translations are in progress. See original paper for figures.

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